# Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG 

Firm Rate Schedule: November 1, 2021 - November 30, 2021

|  |  |  | COG | L.D.A.C. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | Cost of Gas Charge (per Therm) | Adjustment <br> Charge <br> (per Therm) | Total <br> Cost <br> (per Therm) |
| \$15.39 | n/a | \$0.3844 | \$1.1339 | \$0.1397 | \$1.6580 |

(R-1) Residential Non-Heating - Keene Customers

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG <br> Cost of Gas <br> Charge <br> (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$15.39 | n/a | \$0.3844 | \$1.9868 | \$0.1397 | \$2.5109 |


| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | L.D.A.C. Local Distrib. Adjustment Charge (per Therm) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | Total <br> Cost (per Therm) |
| \$15.39 | n/a | \$0.5632 | \$1.1339 | \$0.1397 | \$1.8368 |

(R-3) Residential Heating - Keene Customers

|  |  |  |  | L.D.A.C. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) |  | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$15.39 | $\mathrm{n} / \mathrm{a}$ | \$0.5632 | \$1.9868 | \$0.1397 | \$2.6897 |

# Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG 

Firm Rate Schedule: November 1, 2021 - November 30, 2021

(R-4) Residential Heating - Low Income - Keene Customers

| Customer Charge (Fixed) | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$8.47 | n/a | \$0.3098 | \$1.0927 | \$0.1397 | \$1.5422 |

(G-41) Commercial / Industrial - Low Annual Use, High Winter Use - (Excluding Keene Customers)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0831 per therm.
(G-41) Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{*}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$57.06 | First 100 Over 100 | $\begin{aligned} & \$ 0.4688 \\ & \$ 0.3149 \end{aligned}$ | \$1.9868 | \$0.0831 | $\begin{aligned} & \$ 2.5387 \\ & \$ 2.3848 \end{aligned}$ |

[^0]
# Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG 

Firm Rate Schedule: November 1, 2021 - November 30, 2021
(G-42) Commercial / Industrial - Medium Annual Use, High Winter Use - (Excluding Keene Customers)

| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG }{ }^{*} \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$171.19 | First 1000 <br> Over 1000 | $\begin{aligned} & \$ 0.4261 \\ & \$ 0.2839 \\ & \hline \end{aligned}$ | \$1.1341 | \$0.0831 | $\begin{aligned} & \$ 1.6433 \\ & \$ 1.5011 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ 0.0831$ per therm.
(G-42) Commercial / Industrial - Medium Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas <br> Charge <br> (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$171.19 | First 1000 Over 1000 | $\begin{aligned} & \$ 0.4261 \\ & \$ 0.2839 \end{aligned}$ | \$1.9868 | \$0.0831 | $\begin{aligned} & \$ 2.4960 \\ & \$ 2.3538 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0831 per therm.
(G-43) Commercial / Industrial - High Annual Use and High Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{gathered} \text { COG }{ }^{*} \\ \text { Cost of Gas } \\ \text { Charge } \\ \text { (per Therm) } \end{gathered}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$734.69 | n/a | \$0.2620 | \$1.1341 | \$0.0831 | \$1.4792 |
| ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0831 per therm. |  |  |  |  |  |

(G-43) Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
|  |  |  | Cost of Gas |  |  |
|  |  |  | Charge |  |  |
|  |  |  | (per Therm) |  |  |
| \$734.69 | $\mathrm{n} / \mathrm{a}$ | \$0.2620 | \$1.9868 | \$0.0831 | \$2.3319 |

[^1]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: November 1, 2021 - November 30, 2021
(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)

| Customer <br> Charge <br> (Fixed) |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \end{gathered}$ |
| \$57.06 | First 100 <br> Over 100 | $\begin{aligned} & \$ 0.2819 \\ & \$ 0.1833 \end{aligned}$ | \$1.1324 | \$0.0831 | $\begin{aligned} & \$ 1.4974 \\ & \$ 1.3988 \end{aligned}$ |

(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | $\qquad$ |
| \$57.06 | First 100 <br> Over 100 | $\begin{aligned} & \$ 0.2819 \\ & \$ 0.1833 \end{aligned}$ | \$1.9868 | \$0.0831 | $\begin{aligned} & \$ 2.3518 \\ & \$ 2.2532 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0831 per therm.
(G-52) Commercial / Industrial Medium Annual Use, Low Winter Use - (Excluding Keene Customers)

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$171.19 | First 1,000 <br> Over 1,000 | $\begin{aligned} & \$ 0.2428 \\ & \$ 0.1617 \end{aligned}$ | \$1.1324 | \$0.0831 | $\begin{aligned} & \$ 1.4583 \\ & \$ 1.3772 \end{aligned}$ |

(G-52) Commercial / Industrial Medium Annual Use, Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas <br> Charge <br> (per Therm) | Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | Total <br> Cost (per Therm) |
| \$171.19 | First 1,000 <br> Over 1,000 | $\begin{aligned} & \$ 0.2428 \\ & \$ 0.1617 \end{aligned}$ | \$1.9868 | \$0.0831 | $\begin{aligned} & \$ 2.3127 \\ & \$ 2.2316 \end{aligned}$ |

[^2]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: November 1, 2021 - November 30, 2021
(G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - (Excluding Keene Customers)

(G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - Keene Customers

| Customer Charge (Fixed) | Breakpoint | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$756.10 | n/a | \$0.1697 | \$1.9868 | \$0.0831 | \$2.2396 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0831 per therm.
(G-54) Commercial / Industrial High Annual Use, Load Factor > 90\% - (Excluding Keene Customers)

| Customer Charge (Fixed) | Breakpoint | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$756.10 | n/a | \$0.0648 | \$1.1324 | \$0.0831 | \$1.2803 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0831 per therm.
(G-54) Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$756.10 | n/a | \$0.0648 | \$1.9868 | \$0.0831 | \$2.1347 |

[^3]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: November 1, 2021 - November 30, 2021
(R-5) Managed Expansion Program Residential Non-Heating - (Excluding Keene Customers)

| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$20.01 | n/a | \$0.4997 | \$1.1339 | \$0.1397 | \$1.7733 |

(R-5) Managed Expansion Program Residential Non-Heating - Keene Customers

| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$20.01 | n/a | \$0.4997 | \$1.9868 | \$0.1397 | \$2.6262 |

(R-6) Managed Expansion Program Residential Heating - (Excluding Keene Customers)

| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$20.01 | n/a | \$0.7322 | \$1.1339 | \$0.1397 | \$2.0058 |

(R-6) Managed Expansion Program Residential Heating - Keene Customers

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution <br> Charge <br> (per Therm) | COG Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | Total <br> Cost <br> (per Therm) |
| \$20.01 | n/a | \$0.7322 | \$1.9868 | \$0.1397 | \$2.8587 |

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: November 1, 2021 - November 30, 2021
(R-7) Managed Expansion Program Residential Heating - Low Income - (Excluding Keene Customers)

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  |  | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$11.01 | n/a | \$0.4027 | \$0.6236 | \$0.1397 | \$1.1660 |

(R-7) Managed Expansion Program Residential Heating - Low Income - Keene Customers

| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$11.01 | $\mathrm{n} / \mathrm{a}$ | \$0.4027 | \$1.9868 | \$0.1397 | \$2.5292 |

## (G-44) Managed Expansion Program Commercial / Industrial - Low Annual Use, High Winter Use - (Excluding Keene Customers)

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution <br> Charge (per Therm) | COG * | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
|  |  |  | Cost of Gas |  |  |
|  |  |  | Charge |  |  |
|  |  |  | (per Therm) |  |  |
| \$74.18 | First 100 | \$0.6094 | \$1.1341 | \$0.0831 | \$1.8266 |
|  | Over 100 | \$0.4094 |  |  | \$1.6266 |

(G-44) Managed Expansion Program Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

[^4]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: November 1, 2021 - November 30, 2021
(G-45) Managed Expansion Program Commercial / Industrial - Medium Annual Use, High Winter Use - (Excluding Keene Customers)

| Customer |
| :---: | :---: | :---: | :---: | :---: |
| Charge | Breakpoint $\quad$| Distribution |
| :---: |
| (Fixed) |

${ }^{* *}$ The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0831 per therm.
(G-45) Managed Expansion Program Commercial / Industrial - Medium Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$222.55 | First 1000 | \$0.5539 | \$1.9868 | \$0.0831 | \$2.6238 |
|  | Over 1000 | \$0.3691 |  |  | \$2.4390 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0831 per therm.

## (G-46) Managed Expansion Program Commercial / Industrial - High Annual Use and High Winter Use - (Excluding Keene Customers)

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | COG * |  | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  |  | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$955.10 | n/a | \$0.3406 | \$1.1341 | \$0.0831 | \$1.5578 |


|  |  | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$955.10 | n/a | \$0.3406 | \$1.9868 | \$0.0831 | \$2.4105 |

[^5]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: November 1, 2021 - November 30, 2021
(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | Total <br> Cost (per Therm) |
| \$74.18 | First 100 <br> Over 100 | $\begin{aligned} & \$ 0.3665 \\ & \$ 0.2383 \end{aligned}$ | \$1.1324 | \$0.0831 | $\begin{aligned} & \$ 1.5820 \\ & \$ 1.4538 \end{aligned}$ |

${ }^{* *}$ The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ 0.0831$ per therm.
(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

| Customer | Breakpoint | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | COG |  | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$7 | First 100 | \$0.3665 | \$19868 | \$0.083 | \$2.4364 |
| \$74.18 | Over 100 | \$0.2383 | \$1.9868 | \$0.0831 | \$2.3082 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0831 per therm.
(G-56) Managed Expansion Program Commercial / Industrial Medium Annual Use, Low Winter Use - (Excluding Keene Customers)

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | COG * |  | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  |  | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$222.55 | First 1,000 | \$0.3157 | \$1.1324 | \$0.0831 | \$1.5312 |
|  | Over 1,000 | \$0.2102 |  |  | \$1.4257 |


| Customer | Breakpoint | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | COG |  | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$222.55 | First 1,000 | \$0.3157 | \$19868 | \$ | \$2.3856 |
| \$222.55 | Over 1,000 | \$0.2102 | \$1.9868 | \$0.0831 | \$2.2801 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0831 per therm.
(G-57) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor < 90\% - (Excluding Keene Customers)

|  |  |  | L.D.A.C. ${ }^{* *}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | COG | Local Distrib. |  |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | 90f (Ber Therm) | (per Therm) | (per Therm) |

# Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG 

Firm Rate Schedule: November 1, 2021 - November 30, 2021

| $\$ 982.93$ | $\mathrm{n} / \mathrm{a}$ | $\$ 0.2207$ | $\$ 1.1324$ | $\$ 0.0831$ |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |
|  |  |  |  |  |

(G-57) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor < 90\% - Keene Customers

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution <br> Charge <br> (per Therm) | COG <br> Cost of Gas <br> Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost <br> (per Therm) |
| \$982.93 | n/a | \$0.2207 | \$1.9868 | \$0.0831 | \$2.2906 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0831 per therm.
(G-58) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor > 90\% - (Excluding Keene Customers)

|  |  | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$982.93 | n/a | \$0.0842 | \$1.1324 | \$0.0831 | \$1.2997 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 8 3 1}$ per therm.

|  |  | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$982.93 | n/a | \$0.0842 | \$1.9868 | \$0.0831 | \$2.1541 |

[^6]
[^0]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0831 per therm.

[^1]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0831 per therm

[^2]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0831 per therm

[^3]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0831 per therm.

[^4]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0831 per therm

[^5]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0831 per therm.

[^6]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0831 per therm.

